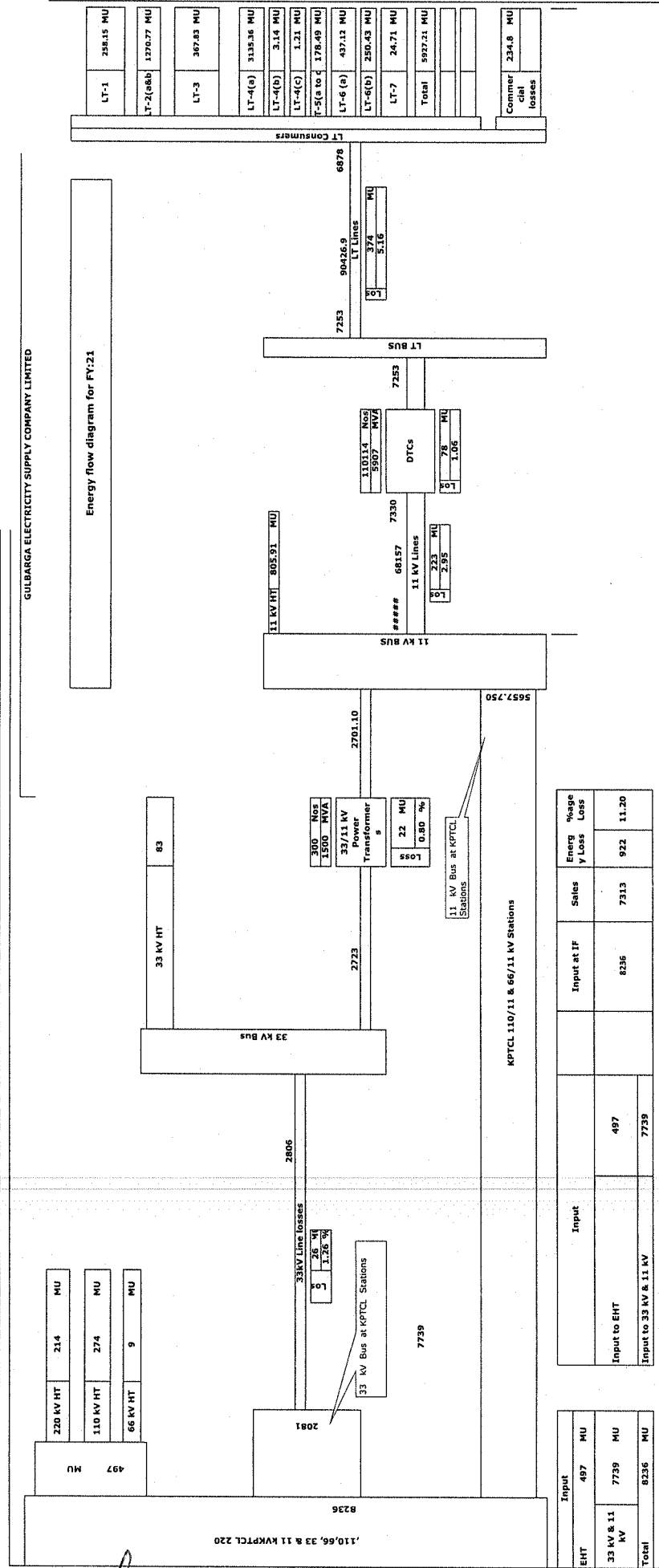


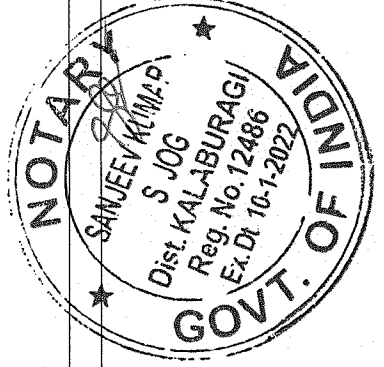
Energy flow diagram for FY:21



Input	Input at TF	Sales	Energy Loss	% Loss
Input to EHT	8236	7313	922	11.20
Input to 33 KV & 11 KV	7739			

Input	Total	Sales	Loss
Input to 33 KV & 11 KV	7739	6816	922
		922	11.92

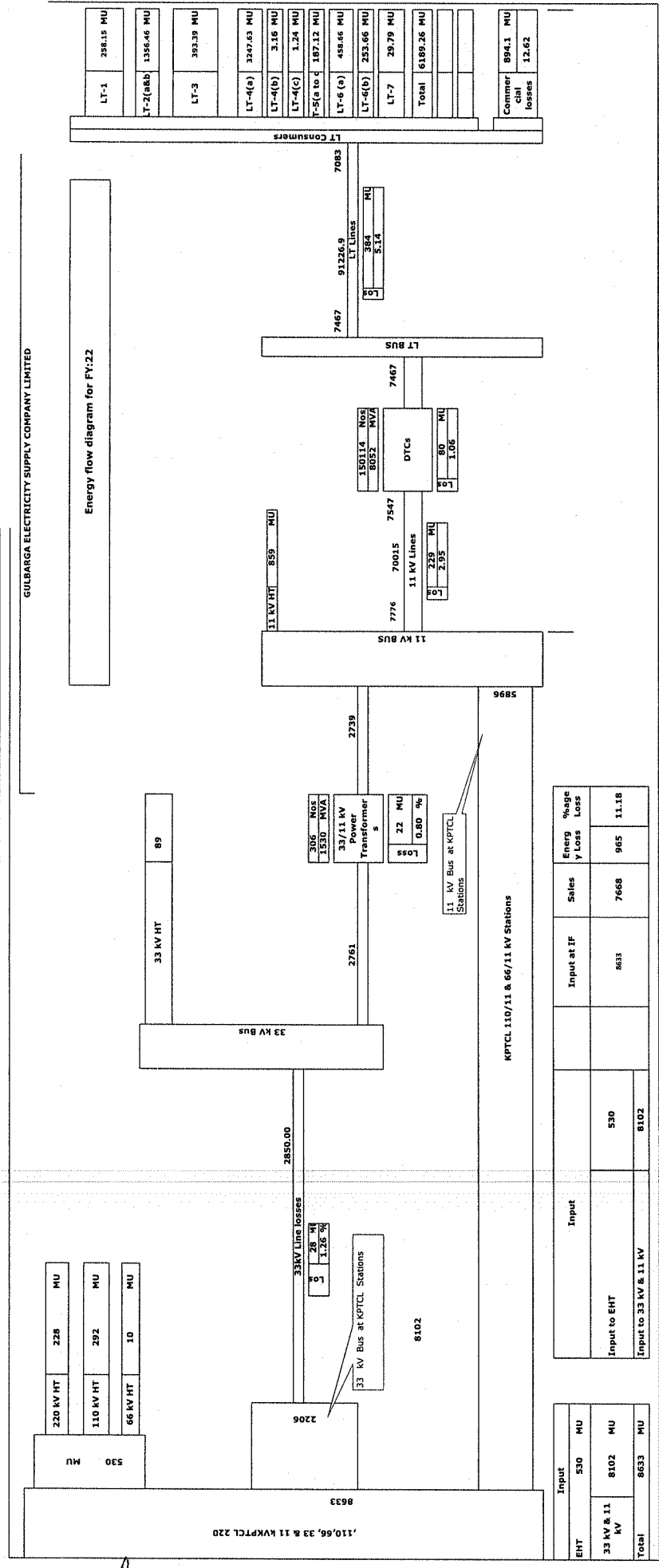
Note: The losses shown are only indicative and are based on the figures for total Input to GESCOM and the total sales (as per ERC)



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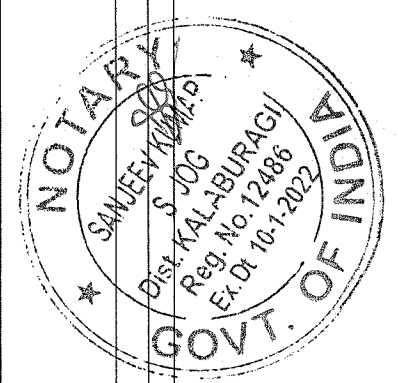
Energy flow diagram for FY:22



Input	Input at IF	Sales	Energy %age Loss
Input to EHT	8633	7668	11.18
Input to 33 KV & 11 KV	530	965	
Total	8102	8102	

Input	Sales	Loss
Input to 33 KV & 11 KV	7137	11.91
Total	8102	965

Note: The losses shown are only indicative and are based on the figures for total Input to GESCOM and the total sales (as per ERC)



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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Vigilance Activities in GESCOM for year 2019-2020 and 2021-22 (up to Sept - 2020)

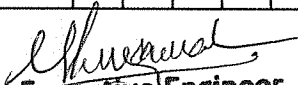
D-19

PROGRESS OF VIGILANCE ACTIVITIES FOR THE YEAR 2019-20

Sl. No	Particulars	Level-1	Level-2	Level-3	Level-4	Total
1	Total number of installations inspected	565	5505	179406	82239	267715
2	Total number of cases booked	258	1874	10128	5031	17291
3	Cognizable cases	137	1121	303	3772	5333
4	Back Billed amount in Lakhs	374.40	29400	6.30	267.70	677.80
5	Compounding charges (Rs. In Lakhs)	12	49.10	25.7	40.11	127
6	Non cognizable cases	121	753	9825	1259	11958
7	Back Billed amount in Lakhs	91.00	535.80	2876.60	1029.31	4532.71
8	Total penalty levied CC & NC cases (Rs. In lakhs)	477.40	614.30	2908.60	1337.12	5337.42

PROGRESS OF VIGILANCE ACTIVITIES FOR THE YEAR 2020-21 (UP TO SEPT-2020)

Sl. No	Particulars	Level-1	Level-2	Level-3	Level-4	Total
1	Total number of installations inspected	10	157	58810	31833	90810
2	Total number of cases booked	6	44	2543	1508	4101
3	Cognizable cases	4	7	141	600	752
4	Back Billed amount in Lakhs	0.56	1.10	8.2	41.34	51.20
5	Compounding charges (Rs. In Lakhs)	0	1.00	2.4	11.18	14.58
6	Non cognizable cases	2	37	2402	908	3349
7	Back Billed amount in Lakhs	0.00	2.1	596.20	659.99	1258.29
8	Total penalty levied CC & NC cases (Rs. In lakhs)	0.56	4.20	606.8	712.51	1324.07


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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

TARIFF STRUCTURE

Statement of existing and proposed tariff

FY 22 Form D-20

Sl No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit
1	LT-1	BJ/KJ			747.00			891.20
2	LT-2(a)(i)	Domestic / AEH - Municipal Corp& ULB	First KW 70 For every additional 80	<=1KW >1KW <=30 kWh 30<x<=100 kWh 100<x<=200 >200 KWH	747.00 395.00 545.00 700.00 805.00	First KW70 For every additional 80 <=30 kWh 30<x<=100kWh 100<x<=200 >200 KWH	<=1KW >1KW <=30 kWh 30<x<=100kWh 100<x<=200 >200 KWH	539.20 689.20 844.20 949.20
3	LT-2(a)(ii)	Domestic / AEH - Applicable to Areas coming Village Panchayats	First KW 55 For every additional 70	<=1KW >1KW	385.00 515.00 670.00 755.00	First KW 55 For every additional 70 <=30 kWh 30<x<=100kWh 100<x<=200 >200 KWH	<=1KW >1KW <=30 kWh 30<x<=100kWh 100<x<=200 >200KWH	529.20 659.20 814.20 899.20
4	LT-2(b)(i)	Pvt. Educational Institutions - Applicable to areas under ULBs including City Corps	85/KW subject to min of 110/month	Per kW		85/KW subject to min of 110/month	Per kW	

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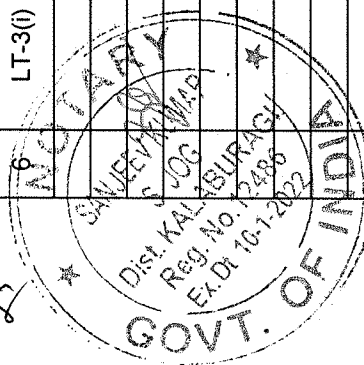
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NO. 300
 SANJEEV KUMAR
 S JCG
 Dist. KALABURAGI
 Reg. No. 12486
 Ex. Dt. 10-1-2022
 GOVT. OF KARNATAKA

SI No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit
				<=200 KWH >200 KWH	715.00 840.00		<=200 KWH >200KWH	859.20 984.20
5	LT-2(b)(ii)	Pvt. Educational Institutions - Applicable to Areas coming under VPs	75/KW subject to min of 95/month	Per KW		75/KW subject to min of 95/month	Per KW	
				<=200 KWH >200 KWH	660.00 785.00		<=200 KWH >200 KWH	804.20 929.20
6	LT-3(i)	Commercial - Applicable to Areas under all ULB's	90	per KW		90	per KW	
				<=50 >50	825.00 925.00		<=50 >50	969.20 1069.20
		Demand based Tariff (Optional) where sanction load is above 5 KVA	105	per KW		105	per KW	
				<=50 >50	825.00 925.00		<=50 >50	969.20 1069.20
7	LT-3(ii)	Commercial - Applicable to areas under Village Panchayats	80	per KW		80	per KW	
				<=50 >50	775.00 875.00		<=50 >50	919.20 1019.20
		Demand based Tariff (Optional) where sanction load is above 5 KVA	95	per KW		95	per KW	

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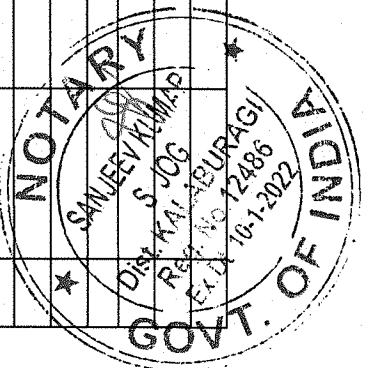
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SI No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit
				<=50	775.00		<=50	919.20
				>50	875.00		>50	1019.20
8	LT-4(a)	IP Sets upto and including of 10 HP	free	CDT	628.00	20	Per HP	772.20
9	LT-4(b)	IP Sets - Above 10 HP	80	Per HP	375.00	80	Per HP	519.20
10	LT-4 (c)(i)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations load up to and inclusive of 10 HP	70	Per HP	375.00	80	Per HP	519.20
11	LT-4 (c)(ii)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations load above 10 HP	80	Per HP		90	Per HP	
12	LT-5(a)	Treating & motive power - Applicable to Area under Municipal	65/HP 70/HP 90/HP 150/HP	<=5HP 5<HP<40 40<=HP<67 >=67 HP <=500kWh 500<x<=1000 >=1000	65/HP 70/HP 90/HP 150/HP	65/HP 70/HP 90/HP 150/HP	<=5HP 5<HP<40 40<=HP<67 >=67 HP <=500kWh 500<x<=1000 >=1000	519.20 714.20 814.20 844.20

Chiranjit
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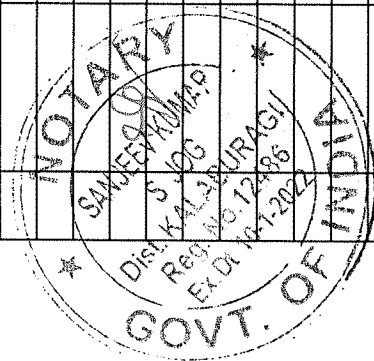
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Sl No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit
		Demand Based Tariff	85/kw	<=5HP 5<HP<40 40<=HP<67 >=67 HP		85/kw	<=5HP 5<HP<40 40<=HP<67 >=67 HP	
			115/kw	<=500 kWh	570.00	115/kw	<=500kWh	714.20
			200/kw	500<x<=1000 kWh >=1000 kWh	670.00 700.00	200/kw	500<x<=1000 >=1000	814.20 844.20
13	LT-5(b)	heating & motive power - to all other areas not covered under LT-5(a)	55/HP 65/HP 85/HP 135/HP	<=5HP 5<HP<40 40<=HP<67 >=67 HP <=500kWh 500<x<=1000 >=1000		55/HP 65/HP 85/HP 135/HP	<=5HP 5<HP<40 40<=HP<67 >=67HP <=500kWh 500<x<=1000 >=1000	704.20 799.20 829.20
		Demand Based Tariff	80/kw	<=5HP 5<HP<40 40<=HP<67 >=67 HP		80/kw	<=5HP 5<HP<40 40<=HP<67 >=67 HP	
			110/kw	<=500kWh	560.00	110/kw	<=500kWh	704.20
			190/kw	500<x<=1000 >=1000	655.00 685.00	190/kw	500<x<=1000 >=1000	799.20 829.20
		at the option of the Consumer						
		22.00 Hrs to 06.00 Hrs			(-)100 over the normal tariff			(-)100 over the normal tariff
		06.00 Hrs to 10 Hrs			0.00			(-)100 over the normal tariff
		10.00 Hrs to 18 Hrs			0.00			0.00

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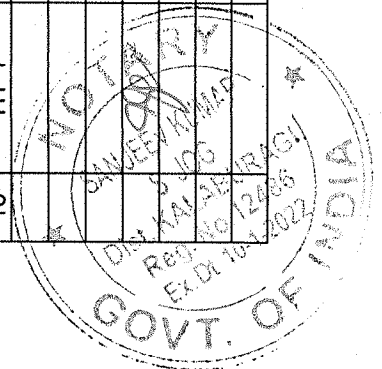
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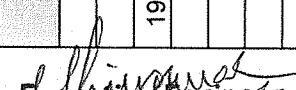
SI No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit
		18 Hrs to 22 Hrs			(+)100 over the normal Tariff			(+)100 over the normal Tariff
14	LT-6 (a)	Water Supply	85/HP	All units	485.00	85/HP	All units	629.20
15	LT-6 (b)	Public Lighting LED Lighting	100/KW	All units All units	650.00 545.00	100/KW	All units All units	794.20 689.20
16	LT-6©	Electric vehical charging stations Under LT Supply Under HT Supply LT & HT	70/KW/Month 200/Kva/Month		500.00	70/KW/Month 200/Kva/Month		644.20
17	LT-7 (a)	Temporary Supply for all purposes, other than LT-7(b)		<67HP	1100.00 subject to minimum of Rs.		<67HP	1244.20 subject to minimum of
	LT-7 (b)	Temporary Supply Applicable to Hoarding and advertisement boards, Bus shelters	100/KW	<67HP	1100.00	95/KW	<67HP	1244.20
18	HT-1	Water Supply, drainage sewerage water treatment plant TOD at the option of the Consumer 22.00 Hrs to 06.00 Hrs 06.00 Hrs to 10.00 Hrs 10.00 Hrs to 18.00 Hrs	220/KVA	All units	545.00	220/KVA	All units	689.20
					0.00			(-)100 over the normal tariff
					0.00			(-)100 over the normal tariff 0.00

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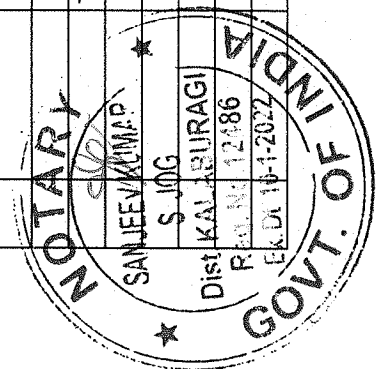
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SI No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)			Proposed Tariff charges FOR FY-22		
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit (*)100 over the normal Tariff	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit (*)100 over the normal Tariff
19	HT-2(a)	18 Hrs to 22 Hrs Industrial to all areas of GESCOM	220/KVA	<=100,000 >100,000	720.00 745.00	220/KVA	<=100,000 >100,000	864.20 889.20
		Railway Traction	230/KVA			230/KVA		
				All units	645.00		All units	789.20
		Effient Treatment Plants	230/KVA	All units	685.00	230/KVA	All units	829.20
20	HT-2(b)	Commercial	240/KVA	<=200,000 >200,000	890.00 900.00	240/KVA	<=200,000 >200,000	1034.20 1044.20
21	HT-2(c)(i)	Govt hospital & charitable Institution	220/KVA	<=100,000 >100,000	705.00 745.00	220/KVA	<=100,000 >100,000	849.20 889.20
22	HT-2(c)(ii)	Applicable to hospitals	220/KVA	<=100,000 >100,000	805.00 845.00	220/KVA	<=100,000 >100,000	949.20 989.20
		TOD at the option of the Consumer						
		22.00 Hrs to 06.00 Hrs						(*)100 over the normal tariff
		06.00 Hrs to 10 Hrs			0.00			0.00
		10.00 Hrs to 18 Hrs			0.00			0.00
		18 Hrs to 22 Hrs						(*)100 over the normal Tariff


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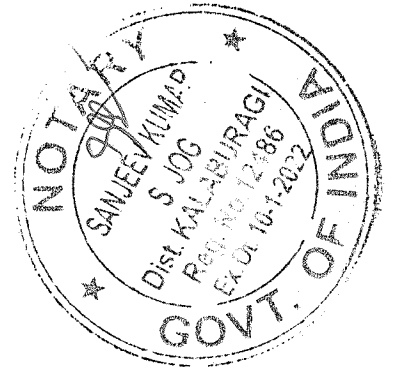
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Sl No	Tariff Category	Type of installations	Existing Tariff charges for FY-21 (As per tariff order 2020)				Proposed Tariff charges FOR FY-22			
			Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit	Fixed charges in Rs/KW or Rs/KVA	Particulars	Rate Paise/Unit		
23	HT-3(a)(i)	Lift Irrigation Govt. Dept			300.00 subject to minimum of Rs			444.20 subject to minimum of Rs		
24	HT-3(a)(ii)	Pvt. LI schemes / LI Societies connected to Urban / express feeder	80/HP	All units	300.00	80/HP	All units	444.20		
	HT-3(a)(iii)	Pvt. LI schemes / LI Societies other than those not covered in HT-3(a)(ii)	60/HP	All units	300.00	60/HP	All units	444.20		
25	HT - 3b	Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation			500.00 subject to minimum of Rs			644.20 subject to minimum of Rs		
26	HT-4	Res. Apartments	140/KVA	All units	690.00	140/KVA	All units	834.20		
26	HT-5	Temporary HT Installations 67 HP and above	275/HP	All units	1100.00	270/HP	All units	1244.20		

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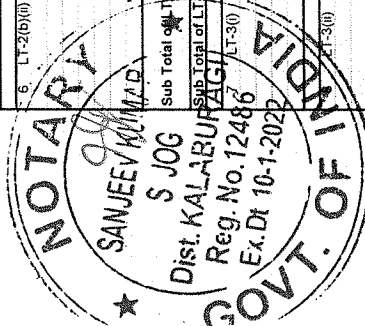
FY-21 Revenue of Existing Tariff Rates

NAME OF THE ELECTRICITY SUPPLY COMPANY :- GESCOM

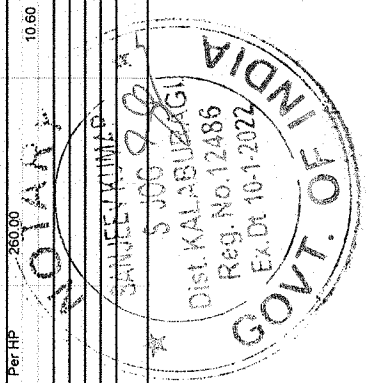
Sl No	Tariff Category	Category Description	Particulars (KW/KVA/HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (In Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores	
1	LT-1	BUKJ		597675	23907.00	100.00	100.00	258.15	7.02	181.22	0.00	181.22	181.22	
Sub Total of LT-1														
2	LT-2(a)(i)	Domestic / AEH -	<=1KW >1KW	762827 215156	610261.26 494859.29	100.00	7.30 25.10 263.75 38.95 100.00	0.78 0.22 67.19 231.02 263.75 358.57 920.53	60.00 70.00	3.70 5.20 120.13 279.69 0.00 0.00	54.92 38.99	for Addl. 24.86 120.13 178.03 279.69 0.00 0.00	54.92 38.99 93.91	181.22
Municipal Corp & ULB														
Sub Total of LT-2(a)(i)														
3	LT-2(a)(ii)	Domestic / AEH -	<=1KW >1KW	869606 80991	347842.44 621766.46	73.34	51.78 35.42 8.37 4.44	173.25 118.53 28.00 14.84 0.00 0.00 334.62	45.00 60.00	3.60 4.90 6.45 7.30	46.96 43.31	62.37 58.08 18.06 10.83 0.00 0.00 149.35	46.96 43.31 90.27	936.23
Sub Total of LT-2a														
5	LT-2(b)(i)	Pvt. Educational Institutions -	<=2KW >2KW	3885	18766.00	100.00	10.54 66.99	1.39 8.82	75.00 100.00	6.90 8.15	0.47 0.00	0.96 7.19 0.00 0.00 8.15	0.47 0.00 8.62	936.23
Sub Total of LT-2b														
6	LT-2(b)(ii)	Pvt. Educational Institutions -	<=2KW >2KW	1512	3733.90	84.37	33.32 73.26	0.82 1.79	85.00 85.00	6.35 7.60	0.15 0.00	0.52 1.36 0.00 0.00 1.88	0.15 0.00 2.03	10.65
Sub Total of LT-2														
7	LT-3(a)	Commercial - Applicable to	<=1KW >1KW	225320	175749.58	100.00	8.73 91.27	23.75 248.12 271.86	80.00	8.00 9.00	21.63 0.00	19.00 223.31 242.30	21.63 0.00 263.93	946.88
Sub Total of LT-3														
9	LT-4(a)(i)	IP Sets - <=10Hp, No meters	<=1KW >1KW	78019	57733.85	26.09	19.08 88.45	18.32 84.88 95.97	Per KW Per HP	7.50 8.50	6.55 0.00	13.74 72.15 85.89	6.55 0.00 92.44	356.37
Sub Total of LT-4(a)														
12	LT-4(b)	IP Sets - Above 10 HP		0	0.00	100.00	100.00	3.14 3.14	Per HP	3.50	0.00	1.10 1.10	1.10	1.10
Sub Total of LT-4(b)														
Sub Total of LT-4														

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Sl No	Tariff Category	Category Description	(KW/KVA HP)	KW/KVA	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Energy Charges in crores	Billed Amount in crores
Sub Total of HT-2(a)													
			KW	1812	1812	830908.35	100.00		992.15	184.83	704.36	704.36	889.19
4 HT-2(b) Commercial - BMA													
			KVA		0	0.00	100.00		0.00	0.00	0.00	0.00	0.00
			KVA		430	78887.80	100.00		72.08	16.33	62.35	62.35	87.09
			KVA		430	78887.80	100.00		9.61	16.33	8.41	8.41	87.09
Sub Total of HT-2(b)													
			KW	430	430	67027.66	100.00		81.70	16.33	70.76	70.76	87.09
Sub Total of HT-2													
			KW	2242	2242	897936.02	100.00		1073.85	201.16	775.12	775.12	976.28
2 HT-2(c) Govt Hospital & Charitable Institution													
			KVA		223	14934.31	100.00		18.49	2.82	12.58	12.58	25.95
			KVA		223	14934.31	100.00		14.65	2.82	10.55	10.55	25.95
3 HT-2(c)(i) Applicable to hospitals													
			KVA		0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
			KVA		0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Sub Total of HT-2(e)													
			KW	223	223	12689.06	100.00		33.15	2.82	23.13	23.13	25.95
			HP	291	291	88439.76	88.83	100.00	111.47	13.09	30.66	30.66	30.66
6 HT-3(a)(i) Lift irrigation Govt. Dept													
			HP	291	291	88439.76	88.83	100.00	111.47	13.09	30.66	30.66	30.66
7 HT-3(a)(ii) Pvt. LI schemes / LI Societies													
			HP	145	145	17577.76	11.17	100.00	14.02	1.48	3.85	3.85	5.33
			HP	145	145	17577.76	11.17	100.00	14.02	1.48	3.85	3.85	5.33
8 HT-3(a)(iii)													
			HP	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Sub Total of HT-3(a)													
			KW	436	436	79089.07	100.00		125.49	14.57	34.51	34.51	35.99
5 HT-3(b) Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation													
			HP		0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
			HP		0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
Sub Total of HT-3(b)													
			KW	0	0	0.00	100.00		0.00	0.00	0.00	0.00	0.00
Sub Total of HT-3													
			KW	436	436	79089.07	100.00		125.49	14.57	34.51	34.51	35.99
9 HT-4(a) Res. Apartments - Bangalore Metropolitan Area and main municipal corporations													
			KVA	44	44	19045.84	100.00		18.65	2.23	12.40	12.40	14.63
			KVA	44	44	19045.84	100.00		18.65	2.23	12.40	12.40	14.63
10 HT-4(b) Res. Apartments - applicable to areas under ULBs, other than under HT-4(a)													
			KVA	0	0	0.00	0.00		0.00	0.00	0.00	0.00	0.00
			KVA	44	44	15182.46	100.00		18.65	2.23	12.40	12.40	14.63
			KVA	46	46	40301.96	100.00		16.34	9.43	17.32	17.32	26.75
11 HT-5 Temporary HT installations													
			KVA	46	46	40301.96	100.00		16.34	9.43	17.32	17.32	26.75
Sub Total of HT-5													
			KW	46	46	20150981.74	100.00		16.34	9.43	17.32	17.32	26.75
HT - TOTAL													
			KW	3156	3156	2109130.11			1386.17	239.60	924.20	924.20	1180.72
TOTAL													
			KW	3402025	3402025	26713392.65			7313.37	528.17	4532.51	4532.51	5047.59
			KW	0	0	0.00			0.00	0.00	0.00	0.00	420.63



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FY-21 Revenue of Existing Tariff Rates

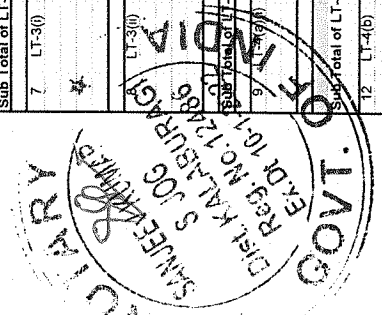
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NAME OF THE ELECTRICITY SUPPLY COMPANY :-

Sl No	Tariff Category	Particulars	(KWKVA /HP)	No. of Consumers	Sanctioned load (KWKVA/HP)	Tariff %	Slab %	Consumption (In Mus)	Fixed Charges	Energy Charges in crores	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
1	LT-1	B/J/K	KW	597675	23907.00	100.00	100.00	258.15	7.47	0.00	192.84	192.84	192.84
Sub Total of LT-1													
2	LT-2(a)(i)	Domestic / AEH -	KW	762827	610261.26			0.78	70.00	64.08	64.08	64.08	64.08
			KW	215156	494659.29			0.22	80.00	44.92	44.92	44.92	44.92
		Municipal Corp & ULB											
		<=30 KWh					7.30	67.19	3.95			26.54	26.54
		30-x<=100KWh					25.10	231.02	5.45			125.91	125.91
		100-x<=200					28.65	263.75	7.00			184.63	184.63
		200-x<=300					38.95	358.57	8.05			288.65	288.65
		300-x<=400					100.00	920.53	0.00			0.00	0.00
		>400											
		Total		977983	1105120.55	73.34		920.53		109.00	625.72	734.72	734.72
3	LT-2(a)(ii)	Domestic / AEH -	KW	869606	347842.44				55.00	57.39	57.39	57.39	57.39
		Applicable to Areas coming	KW	80991	621766.46				70.00	50.77	50.77	50.77	50.77
		Village Panchayats											
		<=30 KWh					51.78	173.25	3.85			66.70	66.70
		30-x<=100KWh					35.42	118.53	5.15			61.04	61.04
		100-x<=200					8.37	28.00	6.70			18.76	18.76
		200-x<=300					4.44	14.84	7.55			11.21	11.21
		300-x<=400					0.00	0.00	0.00			0.00	0.00
		>400											
		Total		950597	969608.89	26.66		334.62		108.15	157.71	265.88	265.88
Sub Total of LT-2a													
5	LT-2(b)(i)	Pvt. Educational Institutions -	KW	1928560	2074729.44	100.00		1255.16		217.17	783.43	1,000.60	1,000.60
		Applicable to areas under	KW	3885	18766.00				85.00	0.51	0.00	0.51	0.51
		ULBs including City Corps	KW						110.00	0.00	0.00	0.00	0.00
		<=100 KWh					10.54	1.39	7.15			0.99	0.99
		100-x<=200					66.99	8.62	8.40			7.41	7.41
		200-x<=400										0.00	0.00
		>400										0.00	0.00
		Total		3885	18766.00	84.37		13.17		0.51	8.41	8.92	8.92
6	LT-2(b)(ii)	Pvt. Educational Institutions -	KW	1512	3733.90				75.00	0.17	0.00	0.17	0.17
		Applicable to Areas	KW						95.00	0.00	0.00	0.00	0.00
		coming under VPs											
		<=100 KWh					33.52	0.62	6.60			0.54	0.54
		100-x<=200					73.26	1.79	7.85			1.40	1.40
		200-x<=400										0.00	0.00
		>400										0.00	0.00
		Total		1512	3733.90	15.63		2.44		0.17	1.94	2.12	2.12
Sub Total of LT-2b													
Sub Total of LT-2													
7	LT-3(i)	Commercial - Applicable to	KW	1933977	2097229.34	100.00		1270.77		217.85	793.78	1,011.63	1,011.63
		Areas under all ULB's	KW	225320	175749.58				90.00	24.33	0.00	24.33	24.33
		<=50					8.73	23.75	8.25			19.59	19.59
		>50					91.27	248.12	9.25			229.51	229.51
		Total		225320	175749.58	73.91		271.86		24.33	249.10	273.43	273.43
		Commercial - Applicable to	KW	78019	57733.85				80.00	7.49	0.00	7.49	7.49
		areas under	KW	0	0.00					0.00	0.00	0.00	0.00
		Village Panchayats											
		<=50					19.08	18.32	7.75			14.19	14.19
		>50					88.45	95.97	8.75			74.27	74.27
		Total		78019	57733.85	26.09		387.83		7.49	337.57	369.39	369.39
Sub Total of LT-3													
9	LT-4(a)	IP Sets - <=10Hp, No meters	HP	411970	238184.81	100.00		3135.36	0.00	0.00	1,969.01	1,969.01	1,969.01
			HP	411970	238184.81	100.00		3135.36	0.00	0.00	1,969.01	1,969.01	1,969.01
		Total		411970	238184.81	100.00		3135.36	0.00	0.00	1,969.01	1,969.01	1,969.01
Sub Total of LT-4(a)													
12	LT-4(b)	IP Sets - Above 10 HP	HP	0	0.00	100.00		3.14	80.00	0.00	0.00	1.18	1.18
			HP	0	0.00	100.00		3.14	80.00	0.00	0.00	1.18	1.18
		Total		0	0.00	100.00		3.14	80.00	0.00	0.00	1.18	1.18

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 Executive Engineer
 Regulatory Affairs
 Corporate Office,
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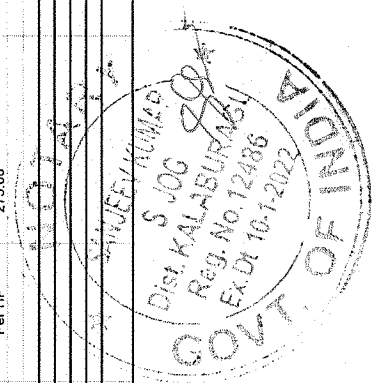
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Sl No	Tariff Category	Category Description	(KWKVA /HP)	No. of Consumers	Sanctioned load (KWKVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Billed Amount in crores
		Total		1812	977932.35	100.00		992.15	193.63	729.16	193.63	729.16	922.79
Sub Total of HT-2(a)				1812	830908.35	100.00		992.15	193.63	729.16	193.63	729.16	922.79
4	HT-2(b)	Commercial - BMA	KVA	0	0.00	100.00	92.99 7.01	0.00	240.00	8.90	0.00	0.00	0.00
		Total		0	0.00	100.00		0.00	240.00	8.90	0.00	0.00	0.00
5	HT-2(b)(i)	Commercial - other than under BMA	KVA	430	78887.80	100.00	88.24 11.76	72.08 9.61 81.70	240.00	8.90	17.04	64.16 8.65 72.81	89.85
		Total		430	78887.80	100.00		17.04	240.00	8.90	17.04	72.81	89.85
Sub Total of HT-2(b)				430	67027.68	100.00		81.70	17.04	72.81	17.04	72.81	89.85
Sub Total of HT-2				2242	897936.02	100.00		1072.85	210.67	801.97	210.67	801.97	1,012.64
2	HT-2(c)	Govt Hospital & charitable institution	KVA	223	14934.31	100.00	55.79 44.21	18.49 14.65 33.15	220.00	7.05	2.96	13.04 10.92 23.96	26.91
		Total		223	14934.31	100.00		33.15	220.00	7.05	2.96	23.96	26.91
3	HT-2(c)(i)	Applicable to hospitals	KVA	0	0.00	100.00	55.79 44.21	0.00	220.00	8.05	0.00	0.00	0.00
		Total		0	0.00	100.00		0.00	220.00	8.05	0.00	0.00	0.00
Sub Total of HT-2(e)				223	12889.06	100.00		33.15	220.00	7.05	2.96	23.96	26.91
6	HT-3(a)(i)	Lift Irrigation Govt. Dept	HP	291	88439.76	88.83	100.00	111.47 111.47	1,600.00	3.00	14.15	33.44 33.44	33.44
		Total		291	88439.76	88.83		111.47	1,600.00	3.00	14.15	33.44	33.44
7	HT-3(a)(ii)	Pvt. LI schemes / LI Societies	HP	145	17577.76	11.17	100.00	14.02 14.02	80.00	3.00	1.69	4.21 4.21	5.89
		Total		145	17577.76	11.17		14.02	80.00	3.00	1.69	4.21	5.89
8	HT-3(a)(iii)		HP	0	0.00	0.00	0.00	0.00	60.00	3.00	0.00	0.00	0.00
		Total		0	0.00	0.00		0.00	60.00	3.00	0.00	0.00	0.00
Sub Total of HT-3(a)				436	79089.07	100.00		125.49	15.84	37.65	15.84	37.65	39.33
8	HT-3(b)	Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation	HP	0	0.00	100.00	0.00	0.00	1,600.00	5.00	0.00	0.00	0.00
		Total		0	0.00	100.00		0.00	1,600.00	5.00	0.00	0.00	0.00
Sub Total of HT-3(b)				0	0.00	100.00		0.00	0.00	0.00	0.00	0.00	0.00
Sub Total of HT-3				436	79089.07	100.00		125.49	15.84	37.65	15.84	37.65	39.33
9	HT-4(a)	Res. Apartments - Bangalore Metropolitan Area and main municipal corporations	KVA	44	19045.84	100.00	100.00	18.65 18.65	140.00	6.90	2.40	12.87 12.87	15.27
		Total		44	19045.84	100.00		18.65	140.00	6.90	2.40	12.87	15.27
10	HT-4(b)	Res. Apartments - applicable to areas under ULBs other than under HT-4(a)	KVA	0	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		Total		0	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00
Sub Total of HT-4				44	19045.84	100.00		18.65	140.00	6.90	2.40	12.87	15.27
11	HT-5	Temporary HT installations	KVA	46	40301.96	100.00	100.00	16.34 16.34	275.00	11.00	9.97	17.97 17.97	27.95
		Total		46	40301.96	100.00		16.34	275.00	11.00	9.97	17.97	27.95
Sub Total of HT-5				46	20150981.74	100.00		16.34	9.97	17.97	9.97	17.97	27.95
HT - TOTAL				3156	21199130.11			1386.17	251.69	990.10	251.69	990.10	1,196.63
TOTAL				3402025	2671392.65			7313.37	582.92	4,751.78	582.92	4,751.78	5,325.55
				0				0.00					443.80
													2,589.94

Shrinivas
Executive Engineer
 Regulatory Affairs
 Corporate Office,
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FY-22 Revenue of Existing Tariff Rates

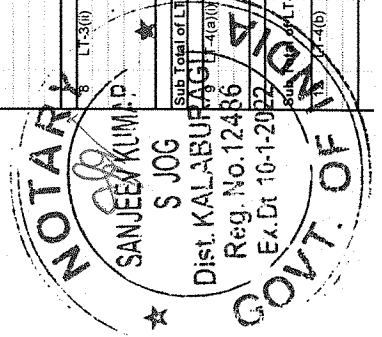
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NAME OF THE ELECTRICITY SUPPLY COMPANY :- GESCOM

Sl. No.	Tariff Category	Category Description	Particulars (KW/KVA/HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Energy Charges in crores	Billed Amount in crores
1	LT-1	BU/KJ		597675	23907.00	100.00	100.00	258.15	7.47	192.84	192.84	192.84
Sub Total of LT-1				597675	23907.00	100.00		258.15	0.00	192.84	192.84	192.84
2	LT-2(a)(i)	Domestic / AEH -		806447	645157.42			0.78	67.74	for Addl.	67.74	67.74
				227459	523156.50			0.22	47.49		47.49	47.49
		Municipal Corp & ULB						71.74	3.95	28.34	28.34	115.24
								246.70	5.45	134.45	134.45	115.24
								281.65	7.00	197.16	197.16	115.24
								382.91	8.05	308.24	308.24	115.24
								983.00	0.00	0.00	0.00	115.24
								983.00	0.00	668.18	668.18	783.42
Sub Total of LT-2(a)				1033906	1168313.92	73.34		983.00	115.24	668.18	668.18	783.42
3	LT-2(a)(ii)	Domestic / AEH -		919332	367732.88				60.68		60.68	60.68
		Applicable to Areas coming		85622	657320.51				53.67		53.67	53.67
		Village Panchayats										114.35
								185.01	3.85	71.23	71.23	114.35
								126.57	5.15	65.18	65.18	114.35
								29.90	6.70	20.03	20.03	114.35
								15.85	7.55	11.97	11.97	114.35
								0.00	0.00	0.00	0.00	114.35
								357.33	0.00	168.41	168.41	282.76
Sub Total of LT-2a				2038860	2193387.31	100.00		1340.33	229.58	836.60	836.60	1,066.18
5	LT-2(b)(i)	Pvt. Educational Institutions -		3995	19298.00				85.00		85.00	85.00
		Applicable to areas under							110.00		110.00	110.00
		ULBs including City Corps										4.61
								6.45	7.15	6.02	6.02	4.61
								7.16	8.40	0.00	0.00	0.00
												11.15
								13.61	0.53	10.63	10.63	11.15
Sub Total of LT-2b				1555	3839.75	84.37		13.61	0.53	10.63	10.63	11.15
6	LT-2(b)(ii)	Pvt. Educational Institutions -		1555	3839.75				75.00		75.00	75.00
		Applicable to Areas							95.00		95.00	95.00
		coming under VPs										1.06
								1.60	6.80	0.72	0.72	1.06
								0.92	7.85	0.00	0.00	0.00
												1.96
								2.52	0.18	1.78	1.78	1.96
Sub Total of LT-2b				5550	23137.75	100.00		16.13	0.70	12.41	12.41	13.11
Sub Total of LT-2				2044410	2216505.06			1356.47	230.29	849.01	849.01	1,079.29
7	LT-3(a)	Commercial - Applicable to		238217	185809.58				90.00		25.73	25.73
		Areas under all ULB's							0.00		0.00	0.00
								25.40	8.25	20.95	20.95	25.73
								265.36	9.25	245.45	245.45	25.73
								290.75	25.73	266.41	266.41	292.13
Sub Total of LT-3(a)				82485	61038.56				80.00		7.92	7.92
		Commercial - Applicable to		0	0.00				0.00		0.00	0.00
		areas under										15.16
		Village Panchayats						19.59	7.75	7.27	7.27	15.16
								83.05	8.75	87.65	87.65	95.77
								102.63	7.92	81.65	81.65	95.77
Sub Total of LT-3(b)				320702	246848.14	100.00		393.39	33.65	354.25	354.25	387.90
Sub Total of LT-3				424694	2454728.97			3247.63	0.00	2,039.51	2,039.51	2,039.51
		IP Sets - <=10Hp, No meters						3247.63	0.00	2,039.51	2,039.51	2,039.51
								3.16	3.75	1.18	1.18	1.18
								3.16	0.00	1.18	1.18	1.18
Sub Total of LT-4(a)				0	0.00	100.00		3.16	0.00	1.18	1.18	1.18
Sub Total of LT-4(b)				0	0.00	100.00		3.16	0.00	1.18	1.18	1.18

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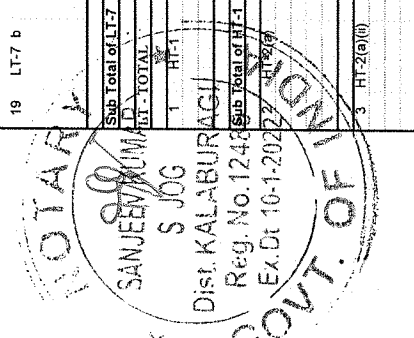
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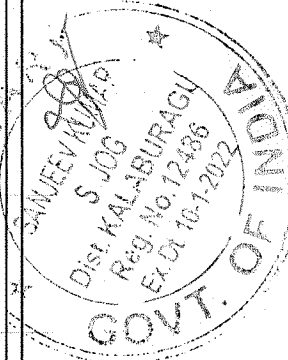
Sl.No.	Tariff Category	Particulars	(KW/KVA)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
13	LT-4 (c1)	IP Sets - Pvi Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	441	2372.58	100.00	100.00	0.44	70.00	3.75	0.20	0.17	1.18
		Total	HP	441	2372.58	35.47	100.00	0.44	70.00	3.75	0.20	0.17	0.36
13	LT-4 (c2)	IP Sets - Pvi Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	39	209.82	64.53	100.00	0.80	80.00	3.75	0.02	0.30	0.32
		Total	HP	39	209.82	64.53	100.00	0.80	80.00	3.75	0.02	0.30	0.32
		Sub Total of LT-4(c)	KW	480	1769.94	100.00	1.24				0.22	0.47	0.69
		Sub Total of LT-4	KW	427489	2456498.91		3252.03				0.22	2,041.16	2,041.38
14	LT-5(a)	Heating & Motive Power - Applicable to CMC/TMC Area	HP	21370	47867.76				65.00		3.73		
		5<x<40	HP	24976	334922.98				70.00		28.13		
		40<x<=57	HP	1704	86880.77				90.00		9.38		
		>=57	HP	485	36400.53				150.00		6.55		
		<=500KWh					26.79	33.74		5.70		19.23	
		500<x<=1000					7.58	9.55		6.70		5.40	
		>=1000					65.63	82.66		7.00		57.86	
		Total	HP	48534	506072.04	67.31		125.95			47.80	83.48	131.29
15	LT-5(b)	Heating & Motive Power - Applicable to all other areas not covered under LT-5(a)	HP	10378	23247.82				55.00		1.53		
		5<x<40	HP	12130	162699.82				65.00		12.69		
		40<x<=57	HP	827	42194.51				85.00		4.30		
		>=57	HP	236	17678.40				135.00		2.86		
		<=500KWh					26.79	16.39		5.60		9.18	
		500<x<=1000					7.58	4.64		6.55		3.04	
		>=1000					65.63	40.14		6.85		27.50	
		Total	HP	23571	245780.64	32.69		61.17			21.39	39.71	61.10
		Sub Total of LT-5	KW	72105	56082.11	100.00	187.12				69.19	123.21	192.40
16	LT-6	Water Supply	HP	27764	161864.12	100.00	100.00	458.66	85.00	4.85	16.51	222.45	238.96
		Total	HP	27764	161864.12	100.00	100.00	458.66			16.51	222.45	238.96
17	LT-6	Public Lighting	KW	13636	32453.68	100.00	100.00	253.66	100.00	6.50	3.89	164.88	168.78
		Total	KW	13636	32453.68	100.00	100.00	253.66			3.89	164.88	168.78
		LT-6 C	KW	0		0.00			70.00	5.00			
		Electric vertical charging	HT Per KVA						200.00				
		Sub Total of LT-6	KW	41400	152204.31		712.32				20.40	387.33	407.74
18	LT-7	Temporary Supply	KW	46511	104185.45	100.00	100.00	29.79	225.00	11.00	0.00	32.77	32.77
		<=67HP	KW	0	0.00		100.00	0.00			0.00	0.00	
		>=67	KW	46511	104185.45	100.00	100.00	29.79			0.00	32.77	32.77
		Total	KW	46511	104185.45	100.00	100.00	29.79			0.00	32.77	32.77
19	LT-7 b		KW	0					100.00	11.00			
		<=67HP	KW	0									
		>=67	KW	0									
		Total	KW	0									
		Sub Total of LT-7	KW	46511	104185.45	100.00	29.79				0.00	32.77	32.77
		LT-7 TOTAL	KW	355023	5762030.08		6189.26				353.75	3,990.56	4,334.31
1	HT-1	Water Supply drainage sewerage water treatment plant	KVA	176	52724.81	100.00	100.00	124.18	220.00	5.45	10.44	67.68	78.12
		Total	KVA	176	52724.81	100.00	100.00	124.18			10.44	67.68	78.12
		Sub Total of HT-1	KW	176	44798	100	124.18				10.44	67.68	78.12
3	HT-2(a)(i)	Industrial - BMA	KVA	0	0.00	100.00	55.79	0.00	220.00	7.20	0.00	0.00	0.00
		<=100,000	KVA	0	0.00	100.00	44.21	0.00		7.45	0.00	0.00	0.00
		>100,000	KVA	0	0.00	100.00					0.00	0.00	0.00
		Total	KVA	0	0.00	100.00					0.00	0.00	0.00
		Industrial - other than under BMA	KVA	1933	1043577.41		40.29	429.44	220.00	7.20	206.63	309.19	474.10
		Including Railway Traction & Effluent Treatment Plant	KVA	1933	1043577.41		59.71	636.37		7.45			

U. Kulkarni
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

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Sl. No.	Tariff Category	Category Description	Particulars (KW/KVA/HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Energy Charges in crores	Billed Amount in crores
				1933	104377.41	100.00		1065.81	206.63	783.29	783.29	989.92
				1933	886684.22	100.00		1065.81	206.63	783.29	783.29	989.92
4	HT-2(b)	Commercial - BMA		0	0.00	100.00	92.99	0.00	0.00	8.90	0.00	0.00
				0	0.00	100.00	7.01	0.00	0.00	9.00	0.00	0.00
				454	83353.18	100.00	88.24	75.71	18.00	67.38	67.38	94.47
				454	83353.18	100.00	11.76	10.09	18.00	9.08	76.47	94.47
				454	70821.72	100.00		85.80	18.00	76.47	76.47	94.47
				2388	957505.95	100.00		1151.61	224.63	859.76	859.76	1084.39
				243	16273.71	100.00		19.77	3.22	13.93	13.93	28.83
				243	16273.71	100.00	55.79	15.66	3.22	7.05	11.67	28.83
				243	16273.71	100.00	44.21	35.43	3.22	7.45	25.60	28.83
3	HT-2(c)(i)	Applicable to hospitals		0	0.00	0.00	55.79	0.00	0.00	8.05	0.00	0.00
				0	0.00	0.00	44.21	0.00	0.00	8.45	0.00	0.00
				243	13827.09	100.00	100.00	35.43	3.22	25.60	25.60	28.83
				301	91482.41	88.83		115.24	14.64	34.57	34.57	34.57
				301	91482.41	88.83		115.24	14.64	34.57	34.57	34.57
7	HT-3(a)(i)	Pvt. LI schemes / LI Societies		150	18182.50	11.17	100.00	14.49	1.75	4.35	4.35	6.09
				150	18182.50	11.17		14.49	1.75	4.35	4.35	6.09
8	HT-3(a)(iii)			0	0.00	0.00	0.00	0.00	0.00	3.00	0.00	0.00
				0	0.00	0.00		0.00	0.00	3.00	0.00	0.00
				451	81810.02	100.00		129.73	16.38	38.92	38.92	40.67
				451	81810.02	100.00		129.73	16.38	38.92	38.92	40.67
8	HT-3(b)	Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation		0	0.00	0.00	0.00	0.00	0.00	5.00	0.00	0.00
				0	0.00	0.00		0.00	0.00	5.00	0.00	0.00
				0	0.00	100.00		0.00	0.00	0.00	0.00	0.00
				0	0.00	100.00		0.00	0.00	0.00	0.00	0.00
				451	81810.02	100.00		129.73	16.38	38.92	38.92	40.67
9	HT-4(a)	Res. Apartments - Bangalore Metropolitan Area and main municipal corporations		48	20959.60	100.00	100.00	20.05	2.64	13.83	13.83	16.47
				48	20959.60	100.00		20.05	2.64	13.83	13.83	16.47
				48	20959.60	100.00		20.05	2.64	13.83	13.83	16.47
				53	46499.51	100.00		17.25	11.51	18.97	18.97	30.48
				53	46499.51	100.00		17.25	11.51	18.97	18.97	30.48
				53	23249756.07	100.00		17.25	11.51	18.97	18.97	30.48
				53	23249756.07	100.00		17.25	11.51	18.97	18.97	30.48
				3359	24365505.71	100.00		1478.25	268.83	1024.76	1024.76	1278.95
				3359	24365505.71	100.00		1478.25	268.83	1024.76	1024.76	1278.95
				3553651	301275346.69	100.00		7667.51	622.58	5005.32	5005.32	5613.27
				3553651	301275346.69	100.00		7667.51	622.58	5005.32	5005.32	5613.27



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Executive Engineer
 Regulatory Affairs
 Corporate Office,
 GESCOM, KALABURAGI

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FY-22 Revenue of Proposed Tariff Rates

NAME OF THE ELECTRICITY SUPPLY COMPANY :- GESCOM

S/No	Tariff Category	Category Description	Particulars (KW/KVA /HP)	No. of Consumers (KW/KVA/HP)	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
1	LT-1	B/J/K/J		597675	23907.00	100.00	100.00	258.15	0.00	8.91	0.00	230.06	230.06
Sub Total of LT-1													
2	LT-2(a)(i)	Domestic / AEH -	<=1KW >1KW	806447 227459	645157.42 523156.50			0.78 0.22	80.00 90.00		77.42 53.77		77.42 53.77
		Municipal Corp & ULB	<=30 KWH 30<x<=100KWH 100<x<=200 200<x<=300 300<x<=400 >400 Total	1033906	1168313.92	73.34		983.00		5.39 170.02 6.89 8.44 9.49 0.00 809.94		38.69 237.77 24.35 14.25 0.00 0.00 219.94	131.19
3	LT-2(a)(ii)	Domestic / AEH - Applicable to Areas coming Village Panchayats	<=1KW >1KW <=30 KWH 30<x<=100KWH 100<x<=200 200<x<=300 300<x<=400 >400 Total	919332 85622	367732.88 657320.51			185.01 126.57 29.90 15.85 0.00 0.00 357.33	65.00 80.00		71.71 61.56		71.71 61.56
Sub Total of LT-2a													
5	LT-2(b)(i)	Pvt. Educational Institutions - Applicable to areas under ULBs including City Corps	<=2KW >2KW <=100 KWH 100<x<=200 200<x<=400 >400 Total	2038860 3995	2193387.31 19298.00	100.00		1340.33			264.46	1,029.88	1,294.34
6	LT-2(b)(ii)	Pvt. Educational Institutions - Applicable to Areas coming under VPs	<=2KW >2KW <=100 KWH 100<x<=200 200<x<=400 >400 Total	1555	3839.75			13.61		8.99 9.84	0.58 0.00	5.54 7.05 0.00 0.00 12.59	13.17
Sub Total of LT-2b													
Sub Total of LT-2													
7	LT-3(i)	Commercial - Applicable to Areas under all ULB's	<=1KW >1KW <=50 >50 Total	238217	185809.56			25.40 265.36 290.75	100.00		28.59 0.00		28.59
8	LT-3(ii)	Commercial - Applicable to Areas under Village Panchayats	<=1KW >1KW <=50 >50 Total	82485	61038.56			19.99 83.05 102.63		9.19 10.19	0.00	18.00 84.64 102.65	111.56
Sub Total of LT-3													
9	LT-4(a)(i)	IP Sets - <=10Hp, No meters		424694	2454728.97	100.00		3247.63	10.00	7.72	29.46	2,507.83	2,537.29
Sub Total of LT-4(a)													
12	LT-4(b)	IP Sets - Above 10 HP		0	0.00	100.00		3.16	90.00	5.19	0.00	1.64	1.64
Total													

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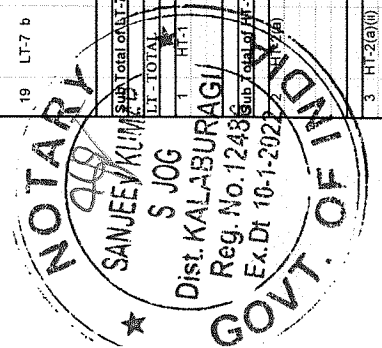
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 Dist. KALABURAGI
 Reg. No. 12436
 Ex. Dt. 10-1-2022
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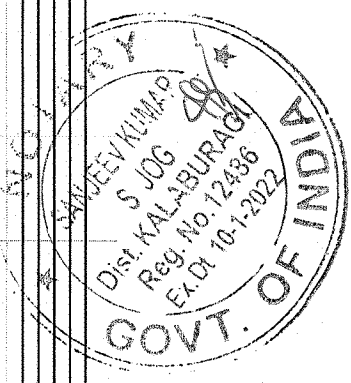
Sl No	Tariff Category	Category Description	Particulars (KW/KVA)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Energy Charges in crores	Billed Amount in crores
13	LT-4 (c1)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	441	2372.58	100.00	100.00	0.44	80.00	0.23	1.64	1.64
		Total	HP	441	2372.58	35.47	100.00	0.44	80.00	0.23	1.64	1.64
13	LT-4 (c2)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	39	209.82	64.53	100.00	0.80	90.00	0.02	0.42	0.44
		Total	HP	39	209.82	64.53	100.00	0.80	90.00	0.02	0.42	0.44
Sub Total of LT-4(c)												
			KW	480	1769.94	100.00	1.24			0.25	0.65	0.90
Sub Total of LT-4												
			KW	427489	2456498.91		3292.03			28.71	2510.11	2539.82
14	LT-5(a)	Heating & Motive Power - Applicable to CMC/TMC Area	<=5HP	21370	47687.76				75.00	4.31		
		5<x<40	HP	24976	334922.98				80.00	32.15		
		40<x<=67	HP	1704	86880.77				100.00	10.43		
		>=67	HP	485	36400.53				160.00	6.99		
		<=500KVA					26.79	33.74		7.14	24.10	
		500<x<=1000					7.56	9.55		8.14	7.77	
		>=1000					65.63	82.66		8.44	69.78	
Total												
			HP	48534	506072.04	67.31	125.95			53.88	101.65	155.53
15	LT-5(b)	Heating & Motive Power - Applicable to all other areas not covered under LT-5(a)	<=5HP	10378	23247.62				65.00	1.81		
		5<x<40	HP	12130	162659.82				75.00	14.64		
		40<x<=67	HP	827	42194.61				95.00	4.81		
		>=67	HP	236	17678.40				145.00	3.08		
		<=500KVA					26.79	16.39		7.04	11.54	
		500<x<=1000					7.56	4.64		7.99	3.71	
		>=1000					65.63	40.14		8.29	33.29	
Total												
			HP	23571	245780.64	32.69	61.17			24.34	48.53	72.87
Sub Total of LT-5												
			KW	72105	560882.11	100.00	187.12			78.21	150.19	228.40
16	LT-6	Water Supply	HP	27764	161864.12	100.00	458.66		95.00	18.45	288.59	307.04
		Total	HP	27764	161864.12	100.00	458.66			18.45	288.59	307.04
17	LT-6	Public Lighting	KW	13636	32453.68	100.00	253.66		110.00	4.28	201.46	205.74
		Total	KW	13636	32453.68	100.00	253.66			4.28	201.46	205.74
17	LT-6-C	Electric vertical charging	KW	0		0.00			80.00			
		Total	KW	0		0.00			210.00			
Sub Total of LT-6												
			KW	41400	152044.31		712.32			22.74	480.05	512.79
18	LT-7	Temporary Supply	<=67HP	46511	104185.45	100.00	29.79		235.00	0.00	0.00	
		>=67	KW	0	0.00		100.00	29.79		0.00	0.00	
		>=67	KW	0	0.00		100.00	29.79		0.00	0.00	
		Total	KW	46511	104185.45	100.00				0.00	0.00	
		<=67HP	KW	0					110.00			
		>=67	KW	0					210.00			
		>=67	KW	0						12.44	37.06	37.06
Sub Total of LT-7												
			KW	46511	104185.45	100.00	29.79			0.00	37.06	37.06
		Total	KW	359293	5762030.95		6189.26			433.38	4873.07	5306.45
19	LT-7 b	Water Supply, drainage sewerage water treatment plant	KVA	176	52724.81	100.00	124.18		230.00	10.91	85.58	96.50
		Total	KVA	176	52724.81	100.00	124.18			10.91	85.58	96.50
19	LT-7 b	Industrial - BMA	KW	176	44798	100	124.18		230.00	10.91	85.58	96.50
		Total	KVA	0	0.00	100.00	0.00			0.00	0.00	0.00
		<=100,000	KVA	0	0.00		55.79	0.00		8.64	0.00	0.00
		>100,000	KVA	0	0.00		44.21	0.00		8.89	0.00	0.00
Total												
			KVA	1933	1043577.41	100.00	40.29		230.00	216.02	371.12	565.86
		<=100,000	KVA	1933	1043577.41		59.71	429.44		8.64	0.00	0.00
		>100,000	KVA	0	0.00			636.37		8.89	0.00	0.00

Shivendra
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

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Sl No	Tariff Category	Category Description	KW/KVA (HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Energy Charges in crores	Billed Amount in crores
				1933	1043577.41	100.00		1065.81		216.02	936.98	1,153.00
				1933	866684.22	100.00		1065.81		216.02	936.98	1,153.00
4	HT-2(b)	Commercial - BMA	KVA	0	0.00	100.00	92.99	0.00	250.00	0.00	0.00	0.00
				0	0.00	100.00	7.01	0.00		10.34	0.00	0.00
				454	83353.18	100.00	88.24	75.71		10.34	78.30	107.59
				454	83353.18	100.00	11.76	10.09		10.44	10.54	107.59
				454	70821.72	100.00	85.80	85.80		18.75	88.84	107.59
				2388	957505.95	100.00	55.79	1151.61		234.77	1,025.82	1,260.60
				243	16273.71	100.00	44.21	19.77		3.37	16.78	34.08
				243	16273.71	100.00	55.79	15.66		0.00	13.93	30.71
				243	16273.71	100.00	44.21	35.43		3.37	30.71	34.08
3	HT-2(c)(ii)	Applicable to hospitals	KVA	0	0.00	0.00	55.79	0.00	230.00	0.00	0.00	0.00
				0	0.00	0.00	44.21	0.00		0.00	0.00	0.00
				243	13827.09	100.00	100.00	35.43		3.37	30.71	34.08
				301	91482.41	88.83	100.00	115.24		14.73	51.19	51.19
				301	91482.41	88.83	100.00	115.24		14.73	51.19	51.19
7	HT-3(a)(i)	Pvt. LI schemes / LI Societies	HP	150	18182.50	11.17	100.00	14.48	90.00	1.96	6.44	8.40
				150	18182.50	11.17	100.00	14.48		1.96	6.44	8.40
				0	0.00	0.00	0.00	0.00	70.00	4.44	6.44	8.40
				0	0.00	0.00	0.00	0.00		4.44	6.44	8.40
				451	81810.02	100.00	129.73	129.73		16.69	57.63	59.59
8	HT-3(b)	Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation	HP	0	0.00	0.00	0.00	0.00	1,610.00	0.00	0.00	0.00
				0	0.00	0.00	0.00	0.00		6.44	0.00	0.00
				0	0.00	100.00	100.00	0.00		0.00	0.00	0.00
				0	0.00	100.00	100.00	0.00		0.00	0.00	0.00
				451	81810.02	100.00	129.73	129.73		16.69	57.63	59.59
9	HT-4(a)	Res. Apartments - Bangalore Metropolitan Area and main municipal corporations	KVA	48	20959.60	100.00	100.00	20.05	150.00	2.83	16.72	19.55
				48	20959.60	100.00	100.00	20.05		2.83	16.72	19.55
				0	0.00	0.00	0.00	0.00		0.00	0.00	0.00
				0	0.00	0.00	0.00	0.00		0.00	0.00	0.00
				48	17808.50	100.00	100.00	20.05		2.83	16.72	19.55
				53	46493.51	100.00	100.00	17.25		11.93	21.46	33.39
				53	46493.51	100.00	100.00	17.25		11.93	21.46	33.39
				53	23249.56.07	100.00	100.00	17.25		11.93	21.46	33.39
				3359	2436505.71	100.00	1478.25	1478.25		280.51	1,237.93	1,503.71
				3359	2436505.71	100.00	1478.25	1478.25		280.51	1,237.93	1,503.71
				5553651	30127536.69	100.00	7667.51	7667.51		713.89	6,111.00	6,810.16
				5553651	30127536.69	100.00	7667.51	7667.51		713.89	6,111.00	6,810.16



S. J. JOG
Executive Engineer
Regulatory Affairs
Corporate Office,
GESCOM, KALABURAGI

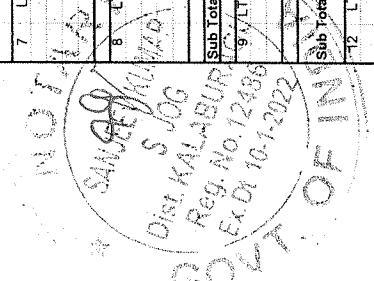
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FY-22 Revenue of Proposed Tariff Rates

Sl.No.	Tariff Category	Category Description	Particulars (KW/KVA /HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Billed Amount
1	LT-1	BUJK				100.00	100.00	258.15	0.00	8.91	230.06
Sub Total of LT-1											
2	LT-2(a)(i)	Domestic /AEH -	<=1KW >1KW	806447 227459	645157.42 523196.50	100.00	100.00	0.78 0.22	80.00 90.00	77.42 53.77	77.42 131.19
Municipal Corp & ULB											
			<=30 KWh 30<x<=100KWh 100<x<=200 200<x<=300 300<x<=400 >400 Total				7.30 25.10 28.65 38.95 100.00	71.74 246.70 281.65 382.91 983.00	First KW Every additional KW	5.39 170.02 8.89 237.77 363.46 0.00 809.94	38.69 170.02 8.89 237.77 363.46 0.00 809.94
Sub Total of LT-2(a)											
3	LT-2(b)(ii)	Domestic /AEH -	<=1KW >1KW	915332 85622	367732.88 657320.51	100.00	100.00	165.01 126.57 29.90 15.85 0.00 357.33	65.00 80.00	71.71 61.56	71.71 133.27
Sub Total of LT-2a											
5	LT-2(b)(ii)	Pvt. Educational Institutions -	<=2KW >2KW	2038860 3995	2193367.31 19298.00	100.00	100.00	1340.33	Per KW Minimum	264.46 0.58	1,029.88 0.00
Sub Total of LT-2b											
6	LT-2(b)(ii)	Pvt. Educational Institutions -	<=2KW >2KW	1555	3639.75	100.00	100.00	13.61	Per KW Minimum	0.20 0.00	12.59 0.00
Sub Total of LT-2b											
7	LT-3(i)	Commercial - Applicable to	<=1KW >1KW >50	238217	185809.58	100.00	100.00	16.13	Per KW	265.23 0.00	1,044.61 0.00
Sub Total of LT-2											
8	LT-3(ii)	Commercial - Applicable to	<=1KW >1KW >50	238217	185809.58	100.00	100.00	16.13	Per KW	265.23 0.00	1,044.61 0.00
Sub Total of LT-3											
9	LT-4(a)(i)	IP Sets - <=10Hp, No meters	<=50 >50	424694	2454728.97	100.00	100.00	3247.63 3247.63	Per HP	29.46 0.00	2,507.83 0.00
Sub Total of LT-4(a)											
12	LT-4(b)	IP Sets - Above 10 HP	>50	0	0.00	100.00	100.00	3.16 3.16	Per HP	0.00 0.00	1.64 1.64
Sub Total of LT-4(b)											

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 Executive Engineer
 Regulatory Affairs
 Corporate Office,
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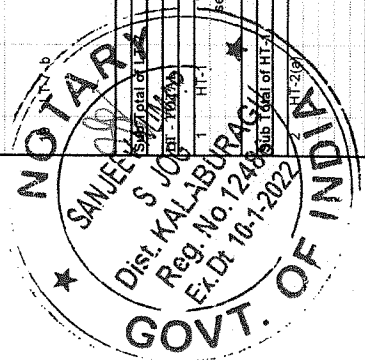
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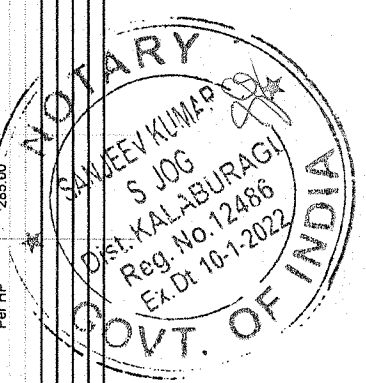
Sl.No	Tariff Category	Category Description	Particulars (KW/KVA)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Energy Charges in crores	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
13	LT-4 (c1)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	441	2372.58	100.00	100.00	0.44	5.19	80.00	0.23	1.64
		Total	HP	441	2372.58	35.47	100.00	0.44	5.19	80.00	0.23	1.64
13	LT-4 (c2)	IP Sets - Pvt Horticultural Nurseries Coffee & Tea plantations irrespective of load	HP	39	209.82	64.53	100.00	0.80	5.19	90.00	0.42	0.44
		Total	HP	39	209.82	64.53	100.00	0.80	5.19	90.00	0.42	0.44
Sub Total of LT-4(c)												
			KW	480	1769.94	100.00	1.24		0.25		0.65	0.90
Sub Total of LT-4												
			KW	427489	2456498.91		3252.03		29.71		2,510.11	2,539.82
14	LT-5(a)	Heating & Motive Power - Applicable to CMCTMC Area	<=5HP	21370	47867.76					75.00	4.31	
			5<<=40	24976	334922.98					60.00	32.15	
			40<<=x<=67	1704	86880.77					100.00	10.43	
			>=67	485	96400.53					160.00	6.99	
			Total				26.79	33.74	7.14		24.10	
							7.58	9.55	7.77		69.78	
							65.63	82.66	8.44		101.65	
Sub Total of LT-5(a)												
			HP	48534	506072.04	67.31		129.95	53.88		155.63	
15	LT-5(b)	Heating & Motive Power - Applicable to all other areas not covered under LT-5(a)	<=5HP	10378	23247.62					65.00	1.81	
			5<<=40	12130	162699.82					75.00	14.64	
			40<<=x<=67	827	42194.81					95.00	4.81	
			>=67	236	17678.40					145.00	3.08	
			Total				26.79	16.39	7.04		11.54	
							7.58	4.64	3.71		33.29	
							65.63	40.14	8.29		48.53	
								61.17			72.87	
Sub Total of LT-5(b)												
			HP	23571	245780.64	32.69		187.12	24.34		150.19	
			KW	72105	560882.11	100.00			78.21		228.40	
16	LT-6	Water Supply	HP	27764	161864.12	100.00	100.00	458.66	6.29	95.00	18.45	288.59
		Total	HP	27764	161864.12	100.00	100.00	458.66	6.29	95.00	18.45	288.59
17	LT-6	Public Lighting	KW	13636	32453.68	100.00	100.00	253.66	7.94	110.00	4.28	201.46
		Total	KW	13636	32453.68	100.00	100.00	253.66	7.94	110.00	4.28	201.46
			KW	0		0.00			6.44			
		Electric vehicle charging										
Sub Total of LT-6												
			KW	41400	153204.31			712.32	22.74		490.05	512.79
18	LT-7	Temporary Supply	<=67HP	46511	104185.45	100.00	100.00	29.79	12.44	235.00	0.00	37.06
			>=67	0	0.00			0.00	0.00		0.00	0.00
			Total	46511	104185.45	100.00	100.00	29.79	12.44	235.00	0.00	37.06
			KW	0					12.44			
			KW	0					12.44			
Sub Total of LT-7												
			KW	46511	104185.45	100.00	100.00	29.79	12.44	235.00	0.00	37.06
			KVA	176	52724.81	100.00	100.00	124.18	6.89	230.00	10.91	85.58
			Total	176	52724.81	100.00	100.00	124.18	6.89	230.00	10.91	85.58
			KW	176	44798	100	100	124.18	10.91	230.00	10.91	85.58
			KVA	0	0.00				0.00		0.00	0.00
			Total	0	0.00	100.00	100.00	0.00	8.64		0.00	0.00
			KVA	1953	1043577.41			429.44	8.64		371.12	
			Total	1953	1043577.41			636.37	8.64		565.86	
3	HT-2(e)(ii)	Industrial - other than under BMA Including Railway Traction & Effluent Treatment Plant	<=100,000				40.29					
			>100,000				59.71					
			Total									

M. Srinivas
Executive Engineer
Regulatory Affairs
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Sl No	Tariff Category	Category Description	Particulars (KW/KVA /HP)	No. of Consumers	Sanctioned load (KW/KVA/HP)	Tariff %	Slab %	Consumption (in Mus)	Fixed Charges	Energy Charges	Fixed Charges in crores	Energy Charges in crores	Billed Amount in crores
			Total	1933	1043577.41	100.00		1065.81			216.02	936.98	1,153.00
4	HT-2(a)	Commercial - BMA		1933	886684.22	100.00		1065.81	Per KVA		216.02	936.98	1,153.00
			Total	0	0.00	100.00	92.99	0.00		10.34	0.00	0.00	
			Total	0	0.00	100.00	7.01	0.00		10.44	0.00	0.00	
5	HT-2(b)(i)	Commercial - other than under BMA		454	83353.18				Per KVA		18.75		
			Total	454	83353.18	100.00	88.24	76.71		10.34	78.30	88.84	107.59
			Total	454	70821.72	100.00	11.76	10.09		10.44	18.75	88.84	107.59
2	HT-2(c)	Govt Hospital & charitable Institution		2388	957505.95			1151.61	Per KVA		234.77	1,025.82	1,260.60
			Total	243	16273.71						3.37		
			Total	243	16273.71	100.00	55.79	19.77		8.49	3.37	30.71	34.08
			Total	243	16273.71	100.00	44.21	15.66		8.89	3.37	30.71	34.08
3	HT-2(c)(ii)	Applicable to hospitals			0.00				Per KVA		0.00		
			Total		0.00	0.00	55.79	0.00		9.49	0.00	0.00	0.00
			Total		0.00	0.00	44.21	0.00		9.89	0.00	0.00	0.00
6	HT-3(a)(i)	Lift Irrigation Govt. Dept		243	13827.09	100.00		35.43	Per HP/Annum		3.37	30.71	34.08
			Total	301	91482.41	88.83	100.00	115.24		4.44	14.73	51.19	51.19
			Total	301	91482.41	88.83	100.00	115.24		4.44	14.73	51.19	51.19
7	HT-3(a)(ii)	Pvt. LI schemes / LI Societies		150	18182.50			14.49	Per HP		1.96	6.44	8.40
			Total	150	18182.50	11.17	100.00	14.49		4.44	1.96	6.44	8.40
			Total	0	0.00	0.00	0.00	0.00		4.44	1.96	6.44	8.40
			Total	0	0.00	0.00	0.00	0.00		4.44	1.96	6.44	8.40
8	HT-3(a)(iii)								Per HP/Month		70.00		
			Total	451	81810.02	100.00		129.73			16.69	57.63	59.59
			Total	451	81810.02	100.00		129.73			16.69	57.63	59.59
8	HT-3(b)	Irrigation & agricultural farms, govt & pvt horticultural farms, coffee, tea, coconut & arecanut plantation		0	0.00			0.00	Per HP		0.00	0.00	0.00
			Total	0	0.00	100.00		0.00		6.44	0.00	0.00	0.00
			Total	0	0.00	100.00		0.00		6.44	0.00	0.00	0.00
9	HT-4(a)	Res. Apartments - Bangalore Metropolitan Area and main municipal corporations		48	20959.60			20.05	Per KVA		2.83	16.72	19.55
			Total	48	20959.60	100.00	100.00	20.05		8.34	2.83	16.72	19.55
			Total	48	20959.60	100.00	100.00	20.05		8.34	2.83	16.72	19.55
10	HT-4(b)	Res. Apartments - applicable to areas under ULBs other than under HT-4(a)		0	0.00			0.00	Per KVA		0.00	0.00	0.00
			Total	48	17506.50	100.00		20.05		0.00	0.00	0.00	0.00
			Total	48	17506.50	100.00		20.05		0.00	0.00	0.00	0.00
11	HT-5	Temporary HT installations		53	46499.51			17.25	Per HP		11.93	21.46	35.39
			Total	53	46499.51	100.00	100.00	17.25		12.44	11.93	21.46	35.39
			Total	53	46499.51	100.00	100.00	17.25		12.44	11.93	21.46	35.39
HT-TOTAL				3359	2365505.71			1478.25		280.51	715.89	6,111.00	6,810.16
TOTAL				3553651	30127536.69			7667.51					



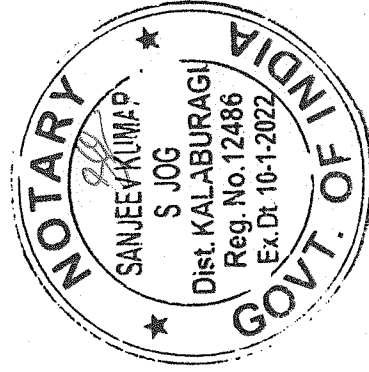
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Regulatory Affairs
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1	2	3	4	5	6	7	8	9	10	11	12	13	14	15
Voltage Level	Sales (Actuals) MU	Energy Input at each voltage Level MU	Energy Output at each voltage Level MU	Energy Difference between each voltage point MU	Dist. Loss MU	% of Dist. Loss with reference to energy input at each voltage level %	Sales + Loss MU	Loss in that voltage class MU	Loss to be carried forward to next voltage class MU	Allocation of loss MU	Power purchase at IF point MU	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus MU
1	MU	MU	MU	MU	MU	%	MU	MU	MU	MU	MU	%	%	MU
>-66 kV	517.77	8092.00	7574.24	517.77		0.00%	517.77	0.00	0.00	0.00	517.77	0.00%	4.63%	541.62
33 kV				0.00			0.00	0.00	0.00	0.00	0.00	0.00%	4.63%	0.00
11 kV	927.97	7574.24	6342.00	1232.24	303.75	4.01%	1231.72	303.75	4.55	308.30	1236.27	4.07%	4.63%	1296.27
LT	5738.45	6342.00	5738.45	603.55	603.68	9.52%	6342.13	603.68	-4.40	599.28	6337.73	7.91%	4.63%	6645.34
	7184.18				907.43					907.59	8091.77	11.98%		8483.23
ADD: (*)	0.00									0.00	0.00		4.63%	0.00
Total	7184.18				907.43					907.59	8091.77	11.98%		8483.23
(*) KPCL /Wheeling Consumption														

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Particulars	Unit	20KV, 110 KV & 66KV	3KV&11 k	LT	Total
Energy Sales as per flow diag	MU	517.77	927.97	5738.45	7184.18
Dist. Loss	MU	0.00	308.30	599.28	907.59
Net IF energy	MU	517.77	1236.27	6337.73	8091.77
Tr. Loss	%	4.63%	4.63%	4.63%	
Net Energy at Gen	MU	541.62	1296.27	6645.34	8483.23
Dist of enery input	%	6.38%	15.28%	78.34%	100.00%
PP Cost	Rs.in Cr.	4232.63			
Dist. Of PP Cost	Rs.in Cr.	270.04	646.75	3315.84	4232.63
Dist of enery sales	%	7.21%	12.92%	79.88%	100.01%
Other Cost	Rs.in Cr.	1460.03			
Dist. Of other Cost	Rs.in Cr.	105.27	188.64	1166.27	1460.18
Total Cost	Rs.in Cr.	375.31	835.39	4537.48	5748.18
Voltage wise COS	Ps./unit	7.25	9.00	7.91	8.00
Avg. Real. Rate	Rs./unit	8.31	8.31	7.06	7.31
% of Real. Rate over VCOS	%	115%	92%	89%	91%

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Particulars	Unit	20KV, 110 KV & 66KV, 33KV	11 kV	LT	Total
Energy Sales	MU	517.77	927.97	5738.45	7184.18
Less: Wheeling Energy/KPCL Cor	MU	0.00	0.00		0.00
Net Energy Sales	MU	517.77	927.97	5738.45	7184.18
Revenue Realised	Rs.in Cr.	430.42	771.42	4051.95	5253.79
Avg. Realization Rate	Rs./unit	8.31	8.31	7.06	7.31

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GESCOM Ltd.,

Estimation of Voltage Class wise Cost of Supply

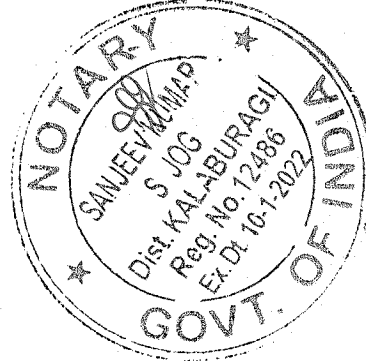
Form-D23A

FY-21 (Provisional)

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
Voltage Level	Sales (Actuals) MU	Energy Input at each voltage Level MU	Energy Output at each voltage Level MU	Energy Difference between each voltage point MU	Dist. Loss MU	% of Dist. Loss with reference to energy input at each voltage level %	Sales + Loss MU	Loss in that voltage class MU	Loss to be carried forward to next voltage class MU	Allocation of loss MU	Power purchase at IF point MU	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus MU	Aggregate System Loss in different voltages %
>-66 kV	497.15	8235.77	7738.62	497.15		0.00%	497.15	0.00	0.00	0.00	497.15	0.00%	3.14%	513.27	3.14%
33 kV				0.00			0.00	0.00	0.00	0.00	0.00	0.00%	3.14%	0.00	3.14%
11 kV	889.02	7738.62	6537.00	1201.62	312.63	4.04%	1201.65	312.63	4.45	317.08	1206.10	4.10%	3.14%	1245.21	21.17%
LT	5927.20	6537.00	5927.20	609.80	609.41	9.32%	6536.61	609.41	-4.80	604.61	6531.81	7.81%	3.14%	6743.63	13.98%
	7313.37				922.04					921.69	8235.06	11.91%		8502.11	13.98%
ADD: (*)	0.00									0.00	0.00		3.14%		
Total	7313.37				922.04					921.69	8235.06	11.91%		8502.11	13.98%
(*) KPCL/Wheeling Consumption															

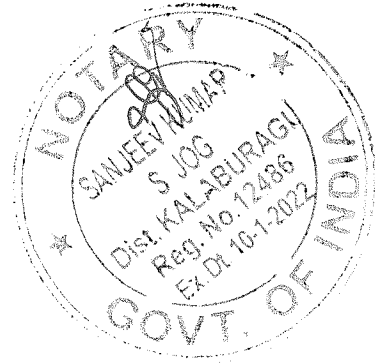
S. Srinivas
Executive Engineer
Regulatory Affairs
Corporate Office,
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Particulars	Unit	110 kv & 66 kv	11 kv	LT	Total
Energy Sales as per flow diag	MU	497.15	889.02	5927.20	7313.37
Dist. Loss	MU	0.00	317.08	604.61	921.69
Net IF energy	MU	497.15	1206.10	6531.81	8235.06
Tf. Loss	%	3.14%	3.14%	3.14%	
Net Energy at Gen	MU	513.27	1245.21	6743.63	8502.11
Dist of energy input	%	6.04%	14.65%	79.32%	100.00%
PP Cost	Rs.in Cr.	4674.70			
Dist. Of PP Cost	Rs.in Cr.	282.21	684.65	3707.84	4674.70
Dist of energy sales	%	6.80%	12.16%	81.05%	100.0%
Other Cost	Rs.in Cr.	1407.45			
Dist. Of other Cost	Rs.in Cr.	95.68	171.09	1140.68	1407.45
Total Cost	Rs.in Cr.	377.89	855.74	4848.52	6082.15
Voltage wise COS	Ps./unit	7.60	9.63	8.18	8.32
Avg. Real. Rate	Rs./unit	7.58	7.58	7.51	7.52
% of Real. Rate over VCOS	%	100%	79%	92%	90%

Particulars	Unit	110 kv & 66 kv	11 kv	LT	Total
Energy Sales	MU	497.15	889.02	5927.20	7313.37
Less: Wheeling Energy/KPCL Con	MU		0.00		0.00
Net Energy Sales	MU	497.15	889.02	5927.20	7313.37
Revenue Realised	Rs.in Cr.	376.88	673.95	4451.80	5502.63
Avg. Realization Rate	Rs./unit	7.58	7.58	7.51	7.52



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GESCOM Ltd.

Estimation of Voltage Class wise Cost of Supply

FY-22 (Projected)

Form-D23A

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	15
Voltage Level	Sales (Actuals) MU	Energy Input at each voltage Level MU	Energy Output at each voltage Level MU	Energy Difference between each voltage point MU	Dist. Loss MU	% of Dist. Loss with reference to energy input at each voltage level %	Sales + Loss MU	Loss in that voltage class MU	Loss to be carried forward to next voltage class MU	Allocation of loss MU	Power purchase at IF point MU	Dist. Loss in %	Trans. Loss in %	Power purchase at Gen. Bus MU	Aggregate System Loss in different voltages %
#ERROR!	530.16	8632.64	8102.48	530.16		0.00%	530.16	0.00	0.00	0.00	530.16	0.00%	3.10%	547.13	3.10%
33 KV	947.64	8102.48	6827.00	1275.48	327.75	4.05%	1275.39	327.75	-2.42	325.33	1272.97	4.02%	3.10%	1313.72	20.58%
11 KV	6189.71	6948.95	6189.26	759.69	639.80	9.21%	6829.51	639.80	0.00	639.80	6829.51	7.90%	3.10%	7048.15	13.94%
LT	7667.51				967.55					965.13	8632.64	11.91%		8909.00	13.94%
ADD: (*)	0.00									0.00				0.00	
Total	7667.51				967.55					965.13	8632.64	11.91%		8909.00	14.00%

(*) KPCL/Wheeling Consumption

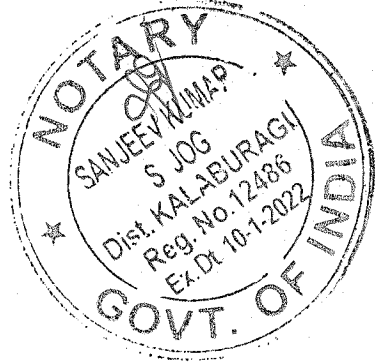
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Particulars	Unit	110 KV & 66 KV	11 KV	LT	Total
Energy Sales as per flow diag	MU	530.16	947.64	6189.71	7667.51
Dist. Loss	MU	0.00	325.33	639.80	965.13
Net IF energy	MU	530.16	1272.97	6829.51	8632.64
Tr. Loss	%	3.10%	3.10%	3.10%	
Net Energy at Gen	MU	547.13	1313.72	7048.15	8909.00
Dist of energy input	%	6.14%	14.75%	79.11%	100.00%
PP Cost	Rs.in Cr.	4615.11			
Dist. Of PP Cost	Rs.in Cr.	283.43	680.54	3651.14	4615.11
Dist of energy sales	%	6.91%	12.36%	80.73%	100.00%
Other Cost	Rs.in Cr.	1550.23			
Dist. Of other Cost	Rs.in Cr.	107.12	191.61	1251.50	1550.23
Total Cost	Rs.in Cr.	390.55	872.15	4902.64	6165.34
Voltage wise COS	Ps./unit	7.37	9.20	7.92	8.04
Avg. Real. Rate	Rs./unit	9.17	9.17	7.58	7.88
% of Real. Rate over VCOS	%	124%	100%	96%	98%

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Particulars	Unit	110 KV & 66 KV	11 KV	LT	Total
Energy Sales	MU	530.16	947.64	6189.71	7667.51
Less: Wheeling Energy/KPCL Cost	MU	0.00	0.00		0.00
Net Energy Sales	MU	530.16	947.64	6189.71	7667.51
Revenue Realised	Rs.in Cr.	486.32	869.27	4690.17	6045.76
Avg. Realization Rate	Rs./unit	9.17	9.17	7.58	7.88
Particulars	Unit	110 KV & 66 KV	11 KV	LT	Total
PP Cost	Rs.in Cr.	4615.11			
Dist. Of PP Cost	Rs.in Cr.	283.43	680.54	3651.14	4615.11
% share		6%	15%	79%	100.00
Fixed Charges (FC)	Rs.in Cr.	484.29			
Voltage wise FC	Rs.in Cr.	29.74	71.41	383.14	484.29
Variable Charges (EC)	Rs.in Cr.	4130.82			
Voltage wise VC	Rs.in Cr.	253.69	609.13	3268.00	4130.82
Other Cost	Rs.in Cr.	107.12	191.61	1251.50	1550.23
Total Fixed Expenditure	Rs.in Cr.	136.86	263.02	1634.64	2034.52
		11 KV and above			
FC		162.67	321.62		
EC		1192.92	4272.95		
Total		1355.59	4594.57		
FC		12%	7%		
EC		88%	93%		

FY-20

Additional Surcharge

Particulars	Unit	10kV & 66 kV	33 & 11 kV	LT	Total
Energy Sales as per flow diagram	MU	517.77	927.97	5738.45	7184.18
Distribution Losses	MU	0.00	308.30	599.28	907.58
Net IF energy	MU	517.77	1236.27	6337.73	8091.77
Transmission Loss	%	4.63%	4.63%	4.63%	
Net Energy at Gen	MU	541.62	1296.27	6645.34	8483.23
Dist of Energy input	%	5.48%	11.37%	82.16%	99.0%
PP Cost	Rs.in Cr.	4232.63			4232.63
Dist of PP Cost	Rs.in Cr.	270.04	646.75	3315.42	4232.21
Dist of energy sales	%	7.2%	12.9%	79.9%	100.0%
Other Cost (Transmission & Dist. Network)	Rs.in Cr.	1460.03			1460.03
Dist. Of other cost	Rs.in Cr.	105.27	188.64	1166.27	1460.18
Total Cost	Rs.in Cr.	375.31	835.39	4482.11	5692.81
Voltage wise per unit Cost	Rs./unit	7.25	9.00	7.81	7.92

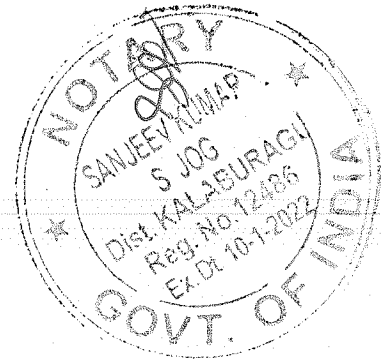
Particulars	Unit	110kV & 66 kV	11 kV	LT	Total
PP Cost	Rs.in Cr.				4232.63
Dist. Of PP Cost	Rs.in Cr.	270.04	646.75	3315.42	4232.21
% share		6.38%	15.28%	78.34%	
Total Fixed Charges PP	Rs.in Cr.				1058.16
Voltage wise Fixed Charge	Rs.in Cr.	67.52	161.70	828.94	1058.16
Total Variable Charges	Rs.in Cr.				3174.47
Voltage wise VC	Rs.in Cr.	203	485.11	2486.81	3174.47
other Cost	Rs.in Cr.	93	223	1144	1460.03
Total Fixed Expenditure (FC+ Other Cost)	Rs.in Cr.	160.68	384.82	1972.69	2518.19

	11 kV and above	LT consumers
FC	151.31	239.57
EC	1109.59	3753.31
Total	1260.9	3992.88
FC %	12%	6%
Ec%	88%	94%

Proposed fixed charges	151.31
Total Fixed Charges to	545.49
Estimated Under recov	394.19
Additional Surcharge in	2.73

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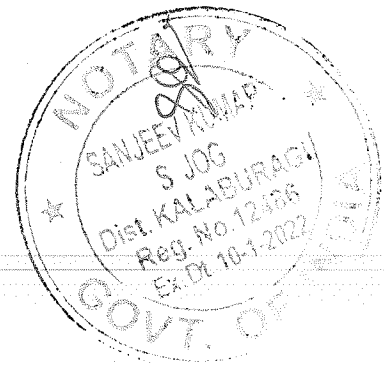
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Particulars	Unit	10kV & 66	11 kV	LT	Total
Energy Sales as per flow diagram	MU	530.16	947.64	6189.71	7667.51
Distribution Losses	MU	0.00	325.33	639.80	965.13
Net IF energy	MU	530.16	1272.97	6829.51	8632.64
Transmission Loss	%	3.10%	3.10%	3.10%	
Net Energy at Gen	MU	547.13	1313.72	7048.15	8909.00
Dist of Energy input	%	6.1%	14.7%	79.1%	100.0%
PP Cost	Rs.in Cr.	4615.11			4615.11
Dist of PP Cost	Rs.in Cr.	283.43	680.54	3651.14	4615.11
Dist of energy sales	%	6.9%	12.4%	80.7%	100.0%
Other Cost (Transmission & Dist. Network)	Rs.in Cr.	1550.23			1550.23
Dist. Of other cost	Rs.in Cr.	107.12	191.61	1251.50	1550.23
Total Cost	Rs.in Cr.	390.55	872.15	4902.64	6165.34
Voltage wise per unit Cost	Rs./unit	7.37	9.20	7.92	8.04

Particulars	Unit	110kV & 66	11 kV	LT	Total
PP Cost	Rs.in Cr.				4615.11
Dist. Of PP Cost	Rs.in Cr.	283.43	680.54	3651.14	4615.11
% share		6.14%	14.75%	79.11%	
Total Fixed Charges PP	Rs.in Cr.				1153.78
Voltage wise Fixed Charge	Rs.in Cr.	70.86	170.14	912.79	1153.78
Total Variable Charges	Rs.in Cr.				3461.33
Voltage wise VC	Rs.in Cr.	213	510.41	2738.36	3461.33
other Cost	Rs.in Cr.	95	229	1226	1550.23
Total Fixed Expenditure (FC+ Other Cost)	Rs.in Cr.	166.06	398.73	2139.21	2704.01

11 kV and above consT consumers		
FC	164.25	320.76
EC	1204.48	4261.51
Total	1368.73	4582.27
FC %	12%	7%
Ec%	88%	93%



Proposed fixed charges from HT cons	164.25
Total Fixed Charges to be collected C	564.79
Estimated Under recovery from Fixed	400.55
Additional Surcharge (in Rs.)	2.71

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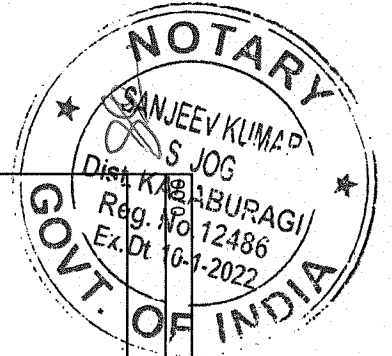
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External Subsidy (Allocation of external subsidy among consumer classes)

Sl.No	Tariff Category	Type of Installation	At Current Tariff Charges (FY 22)		At Proposed Tariff Charges (FY 22)		(Rs in Crs)
			Revenue for a full year.	External Subsidy Directly Assigned	Revenue for a full year.	External Subsidy Directly Assigned	
1	LT 2 (a)	Domestic / AEH -	1066.18		1294.34		
2	LT 2 (b)	Pvt. Educational Institutions -	13.11		15.50		
3	LT 3	Commercial	387.90		448.47		
4	LT 4 (b)	IP Sets - Above 10 HP	1.18		1.64		
5	LT 4 (c)	IP Sets - Pvt Horticultural Nurseries	0.69		0.90		
6	LT 5	Heating & Motive Power - Applicable	192.40		228.40		
7	LT 6(a)	Water Supply	238.96		307.04		
8	LT 6(b)	Public Lighting	168.78		205.74		
9	LT 7	Temporary Supply	32.77		37.06		
10	LT 1 (a)	Bhagyajyoti	192.84	0.00	230.06		
11	LT 4 (a)	IP Sets - <=10 HP, metered	2039.51	0.00	2537.29		
	Total LT		4334.31		5306.45		
12	HT 1	Water Supply, drainage sewerage water treatment Plant	78.12		96.50		
13	HT 2 a	Industrial - other than under BMA	989.92		1153.00		
14	HT 2 b	Commercial - other than under BMA	94.47		107.59		
15	HT 2 c	Education institutions and Hospitals	28.83		34.08		
16	HT 3	Lift Irrigation Govt. Dept	40.67		59.59		
17	HT 4	Residential Apartments	16.47		19.55		
18	HT 5	Temporary Supply	30.48		33.39		
19		TOTAL	1278.95	0.00	1503.71		
20		Grand total	5613.27	0.00	6810.16		

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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Statement showing the cross subsidy levels at proposed tariff (FY 22)

Tariff Category	FY 22 Sales		FY 22 Revenue @ Proposed Tariff		Average Tariff Rate		ARR-Proposed Tariff		Cross Subsidy in Tariff		Cross Subsidy Amount		Cross Subsidy Levels	
	In MU	In Rs Crores	In Rs Crores	In Ps/unit	in Ps/unit	in Ps/unit	in Ps/unit	in Ps/unit	in Rs Crores	in %				
LT 2 (a)	1340.33	1294.34	888.18	888.18	965.68	77.50	103.88	8.73						
LT 2 (b)	16.13	15.50	888.18	888.18	961.03	72.85	1.18	8.20						
LT 3	393.39	448.47	888.18	888.18	1140.03	251.85	99.07	28.36						
LT 4 (b)	3.16	1.64	888.18	888.18	519.20	-368.98	-1.16	-41.54						
LT 4 (c)	1.24	0.90	888.18	888.18	720.65	-167.54	-0.21	-18.86						
LT 5	187.12	228.40	888.18	888.18	1220.63	332.44	62.21	37.43						
LT 6(a)	458.66	307.04	888.18	888.18	669.43	-218.75	-100.33	-24.63						
LT 6(b)	253.66	205.74	888.18	888.18	811.09	-77.09	-19.56	-8.68						
LT 7	29.79	37.06	888.18	888.18	1244.20	356.02	10.61	40.08						
LT 1 (a)	258.15	230.06	888.18	888.18	891.20	3.02	0.78	0.34						
LT 4 (a)	3247.63	2537.29	888.18	888.18	781.27	-106.91	-347.21	-12.04						
LT Total	6189.26	5306.45	888.18											
HT 1	124.18	96.50	888.18	888.18	777.09	-111.09	-13.80	-12.51						
HT 2 a	1065.81	1153.00	888.18	888.18	1081.81	193.63	206.37	21.80						
HT 2 b	85.80	107.59	888.18	888.18	1253.95	365.77	31.38	41.18						
HT 2 c	35.43	34.08	888.18	888.18	961.97	73.79	2.61	8.31						
HT 3 a	129.73	59.59	888.18	888.18	459.34	-428.85	-55.64	-48.28						
HT 4	20.05	19.55	888.18	888.18	975.35	87.17	1.75	9.81						
HT 5	17.25	33.39	888.18	888.18	1935.68	1047.50	18.07	117.94						
HT TOTAL	1478.25	1503.71					0.00							
TOTAL	7667.51	6810.16					0.00							

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